

September 10, 2021

BY ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 5165 – 2021 Distribution Adjustment Clause (DAC)
Responses to PUC Data Requests – Set 2**

Dear Ms. Massaro:

I have enclosed National Grid's¹ response to the Public Utilities Commission's Second Set of Data Requests, containing one request, in the above-referenced docket.²

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 5165 Service List
Leo Wold, Esq.
Al Mancini, Division
John Bell, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

² Per practice during the COVID-19 emergency period, the Company is providing a PDF version this report. The Company will provide the Commission Clerk with five (5) hard copies and, if needed, additional hard copies of this report upon request.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5165
In Re: 2021 Distribution Adjustment Charge Filing
Responses to the Commission's First Set of Data Requests
Issued on September 2, 2021

PUC 2-1

Request:

Referring to Attachment PUC 1-2, page 1, from the data request response provided in last year's DAC proceeding in Docket No. 5040, please provide a similar 1-page schedule comparing the Total Combined Increase of DAC/GCR, as approved for 2020/2021, compared to the updated as filed increase for 2021/2022. Please also add a line to include the effect of the COVID deferral for each year.

Response:

Please see Attachment PUC 2-1 for the line item comparison of the combined DAC and GCR amounts proposed for 2021/22 as compared to the approved amounts from 2020/21 in Docket No. 5040.

The Narragansett Electric Company
Total Combined Increase of DAC/GCR, As Filed
2021/2022 vs. 2020/2021

	<u>2021/2022</u>	<u>2020/2021</u>	<u>Increase</u> <u>(Decrease)</u>
	(a)	(b)	(c)
(1) System Pressure (SP)	\$6,685,225	\$6,109,925	\$575,300
(2) Advanced Gas Technology Program (AGT)	\$0	(\$713,040)	\$713,040
(3) Environmental Response Cost Factor (ERCF)	\$653,054	\$961,315	(\$308,261)
(4) Pension Adjustment Factor (PAF)	\$4,584,169	\$924,808	\$3,659,361
(5) Arrearage Management Adjustment Factor (AMAF)	\$202,940	\$600,436	(\$397,496)
(6) Service Quality Factor (SQP)	(\$75,000)	(\$531,728)	\$456,728
(7) Reconciliation Factor (R)	\$589,937	(\$38,361)	\$628,297
(8) Earnings Sharing Mechanism (ESM)	\$0	(\$461,331)	\$461,331
(9) Low Income Discount Recovery Factor (LIDRF)	\$6,974,977	\$6,110,727	\$864,250
(10) Gas Storm Restoration Work Credit	(\$173,714)	(\$13,302)	(\$160,412)
(11) FY 2021 ISR Reconciliation Filing	(\$6,004,249)	(\$4,270)	(\$5,999,979)
(12) Subtotal	\$13,437,338	\$12,945,178	\$492,160
(13) Uncollectible Percentage	<u>1.91%</u>	<u>1.91%</u>	
(14) Uncollectible Adjustment	<u>\$261,650</u>	<u>\$252,067</u>	<u>\$9,583</u>
(15) DAC Including Uncollectible	\$13,698,988	\$13,197,245	\$501,743
(16) Revenue Decoupling Adjustment Reconciliation	<u>(\$28,178)</u>	<u>(\$994,958)</u>	<u>\$966,780</u>
(17) Total DAC Filing	\$13,670,810	\$12,202,287	\$1,468,523
(18) Revenue Decoupling Adjustment (RDA) Filing	\$533,563	\$2,009,962	(\$1,476,400)
(19) COVID Deferral	<u>\$9,685,528</u>	<u>(\$10,061,902)</u>	<u>\$19,747,430</u>
(20) Total DAC Recovery, As Filed	\$23,889,901	\$4,150,348	\$19,739,553
(21) Total GCR Recovery, As Filed	<u>\$165,530,098</u>	<u>\$147,960,594</u>	<u>\$17,569,504</u>
(22) Combined DAC and GCR Recovery	\$189,419,999	\$152,110,942	\$37,309,057

- (1)-(19) (a) Docket 5165, September 10, 2021 Second Supplemental Filing, Schedule RMS-1 Second Supplemental, Line (16) plus September 10, 2021 Second Supplemental Filing, Schedule RMS-8S, Column (h), Line (11) ÷ (1-0.0191)
(b) Docket 5040, October 9, 2020 Second Revised Supplemental Filing, Schedule RMS/MJP-1S, Line (16) plus October 9, 2020 Second Revised Supplemental Filing, Schedule RMS/MJP-8S, Column (h), Line (11) ÷ (1-0.0191)
- (20) Sum of Lines (1) through (19)
- (21) (a) Docket 5180, September 10, 2021 Revised Filing, Revised Attachment RMS-1, Page 2, Line (15), Column (e) + Column (f) plus Page 3, Line (12), adjusted by 1.91% for uncollectible recovery
(b) Docket 5066, October 9, 2020 Second Revised Filing, Attachment RMS/MJP-1 Second Revision, Page 2, Line (15), Column (e) + Column (f) plus Page 3, Line (12), adjusted by 1.91% for uncollectible recovery
- (22) Line (20) + Line (21)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

September 10, 2021

Date

**Docket No. 5165 – National Grid –2021 Annual Distribution Adjustment
Charge Filing (DAC) - Service List as of 8/27/2021**

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